

OPERATING MANUAL FOR

LOAD MANAGER

(Model: PCM 9011 - 45mm Depth)



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LOAD MANAGER

1. General Features

The Meter is designed with latest state of art technology. It offers high accuracy, reliability and also real value for money. This next generation micro controller based instruments monitors over 25 vital parameters and does not require any external Transducers. This instrument is most suitable for measuring all electrical parameters in 3 phase industrial applications. It replaces several meters like Voltmeters, Ammeters, Wattmeters, Frequency meter, kVA meter, KVAR meter, pf meter and selector switches for the above in an electrical panel.

The measured informations are shown on a 2 row 16 character LCD display with backlit. Four keys are provided on the front panel of the meter to access these information easily and quickly. The front panel is provided with antiglare feature for improved readability.

The measurement parameters include 3 phase voltage, 3 phase current, kVA, kW, kvar, PF, Frequency, kWh, Kvah and Kvarh with Demand. All voltage, Current, Power and energy readings are true R.M.S including harmonics. The power and energy measurement is done for the full four quadrants. The energy reading is provided with imported and exported energy consumed by the consumer. The meter computes and updates the parameters in every 2 seconds.

The meter is also provided with a optional RS 485 optically isolated communication port supporting MOD BUS RTU protocol. The port is very useful in networking the meters in multidrop communication and to collect datas in a centralised control room using any standard SCADA Software package like cimplicity, intellution, wonderware & citech etc.

(Note : For Every change of LT ↔ HT or 1A ↔ 5A or 3 Wire ↔ 4 Wire the instrument should be switched OFF and then made ON.)

2. Installation

2.1. Mounting

The meter is housed in a compact ABS plastic enclosure of dimension 96(H) x 96(W) x 45(D)mm. The meter is suitable for panel mounting and has reliable mounting clamps to hold the meter to the panel.

The panel cut out for fixing the meter is a 92 x 92 mm. The depth behind the panel is 45 mm. Always provide extra space for the connectors and wiring. The panel cut out should be punched with proper tool and should be free from burrs. Insert the meter through panel cutout from front and fix the mounting clamps provided with the meter on each side. Tighten the fixing clamps with limit amount of force so as to hold the meter in position.

2.2. Wiring

2.2.1 Selection of PT & CT

The measurement of voltage and current is done using the PT voltage and CT current inputs. So the accuracy of measurement is determined by the accuracy and phase shift produced by the PT's and CT's so it is recommended to use PT's and CT's of instrument class 0.5 or better.

Also the PT's and CT's should have adequate VA rating to support the burden on the secondary side of them. The primary rating of the CT has to be selected such that the load variation lies between the dynamic range of the CT. (30% to 80% of the primary current).

2.2.2 Voltage signal connections

The Meter directly accepts voltages upto 415VAC R.M.S line to line (240VAC R.M.S line to neutral) with 10% over load capacity in case of LT meters and 110VAC R.M.S line to line (63.5 VAC R.M.S line to Neutral) with 10% over load capacity in case of HT meters. The primary of the PT is field programmable upto 330 kV.

There are four voltage input terminals marked as R, Y, B & N. The three phase input voltage should be connected to those terminals.

Meter voltage input burden : 0.25VA per phase

2.2.3 Current signal connections

The Meter current inputs can accept both 5A AC or 1A AC R.M.S (selectable) for connecting external CT's. The CT Primary & Secondary value is field programmable. In both the cases, the current inputs has over load capability of 120%.

There are three pairs of terminals marked as IR (M,L) IY (M,L) and IB (M,L) for the connection of external CT's. For proper measurements, the polarity of the CT's must be connected properly. The CT wiring must be properly done by deenergising the CT secondary by shorting it through a shorting block. The primary current of CT is field programmable upto 10000A.

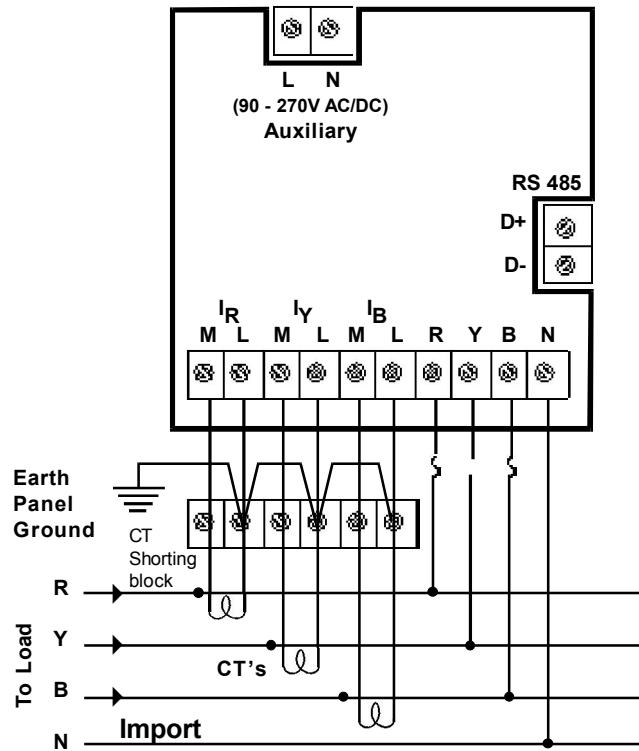
Meter Current input burden : 0.25VA per phase

3. Wiring Diagram

3.1) Three phase four wire LT systems (3 watt measurement)

Voltage Input : Direct 240V AC P-N (-20% to +10%)

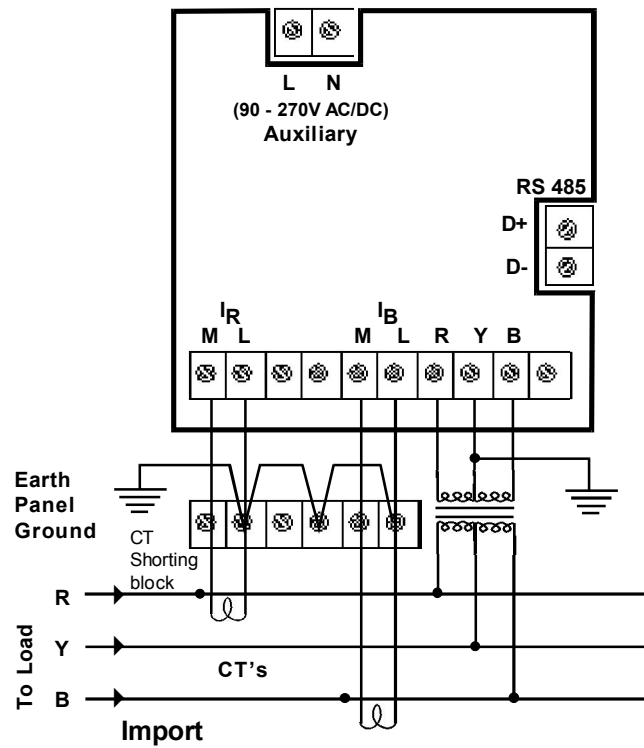
Current Input : 5/1A provide through 3 CT's



3.2) Three phase three wire HT systems (2 watt measurement)

Voltage Input : 110V AC (L - L)(Through PT)

Current Input : 5/1A provide through 2 CT's



3.3) Auxiliary power supply connections

The Meter derives power from auxiliary power supply terminals which is separately provided in the meter. SMPS circuit is used to power up the meter so it can work from the range of 90 - 270V AC/DC. The auxiliary supply should be connected to proper specified voltage.

Burden on Auxiliary supply terminals : 4VA

3.4) Cross checking the wiring

Three phase voltage wiring and current wiring are to be properly done for correct measurements. Any wrong connections done either during installation or during rewiring can produce wrong measurement of electrical parameters. These incorrect wirings are difficult to detect since they produce wrong readings close to the expected readings.

The Meter has a built in program to identify the reverse sequences in PTs as well as CT wiring. A separate diagnostic display page is provided to view the PT, CT Connections. It can be selected by pressing the Shift Key repeatedly.

If the PT & CT wiring are done correctly. The diagnostic page as shown as

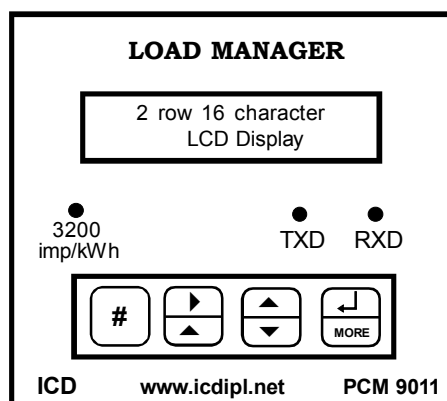
PT SEQ : RYB
CT REVR : NIL

Otherwise the phase in which voltage connections or current connections are wrongly connected is displayed.

While checking the wiring through the diagnostic page, make sure the load current is 10% above the full scale current and also the load is in import mode.

Note : (PT shows "RYB" when sequence connected is correct (RYB, YBR & BRY) or else shows "RBY", if sequence connected is incorrect (RBY, YRB & BYR). CT shows reversal, when CT not synchronised with PT or wiring are Interchanged/Reversed or Load in Export Mode.

4. Front Panel Features







The LCD Display is a 2 row 16 character Alpha numeric display with backlit. The LCD Display is used to display voltage, current, kVA, kW, KVA_r, PF, Freq., kWh, kVAh, kVA_rh, Run Hour, THD (if applicable) & program mode settings. The LCD backlit is switched off when no key is pressed for 3 minutes to save power and to enhance the life of LCD. The LCD backlit is switched ON, when any key is pressed.

The TxD and RxD LED's are provided to Indicate the activity in the communication port. The RxD LED flashes, whenever the data is received through communication port and the TxD LED flashes when data is transmitted from the meter. These LED's are not provided in the meters without communication port. Calibration pulse output is provided through 3mm RED LED in front panel. Meter constant is 3200 impulse/kWh.

The front panel is also provided with 4 keys. The key descriptions are given below. The keys are used to select the respective parameters in the normal operating mode and to configure various items in the program mode.

4.1 Key Description :

<u>Keys</u>	<u>Program mode</u>	<u>Normal operating mode</u>
	Index key (To select Menus)	SCRL/HLD (To switch between Scroll/Hold mode)
	Shift Key (To move between characters & to select parameters)	To increment Display pages
	Increment Key (To increment the selected digit & to select parameters)	To decrement Display pages
	Enter Key (To store the modifications & datas)	More Key (To view further sub pages)

4.2 Changing the configuration Items

In program mode, after selecting the configuration item through Index key, It can be altered by using shift, Increment & Enter key.

The shift (►) key is used to select the digit one by one. The selected digit is shown by flashing that digit.

The Increment (▲) key is used to increment the selected digit. The increment key Increments the digit from 0 to 9 and then wraps down to zero once again. Shift and Increment keys are also used for selecting the required parameter.

Once the required values are set in the configuration items press the Enter ◀ key to store it in memory. If the change is accepted the display Indicates 'E' otherwise an error message is displayed as 'Error'.

Once the configuration Items are programmed hold in the ► & ▲ keys together for 3 seconds to return back to normal operating mode.

5. Programming Instructions

All meters are to be programmed properly to work in a particular Installation. The various items that are to be programmed are shown in the table below.

Configuration Item	In Meter
<i>New pass word</i>	<i>In All meters</i>
<i>Primary Voltage</i>	<i>In All meters</i>
<i>Secondary Voltage</i>	<i>In All meters</i>
<i>Primary Current</i>	<i>In All meters</i>
<i>Secondary Current</i>	<i>In All meters</i>
<i>Wiring Type</i>	<i>In All meters</i>
<i>Modbus Address</i>	<i>Meters with Communication Interface only</i>
<i>Energy, Run Hour and MD reset</i>	<i>In All meters</i>

The Meters are provided with password facility to prevent alteration of configuration items by unauthorised persons. The configuration Items of the meter may be changed by following the sequence given below.

With power applied to the meter hold in the ► & ▲ keys (shift and Incr) together for 3 seconds. The display Indicates enter password

PROG PASS WORD
/ / / /

The password set in the menu, “new password” has to be entered by using Shift, Incr and enter keys (Refer changing the configuration items for using Shift, Incr and Enter keys). After valid password is entered the meter enters into program mode by showing it in display.

PROGRAM MODE

Special Note :

If the user enters the 'Enter pass word' for the first time, or if the user fails to remember the password entered in 'New pass word', the default password 0386 can be entered.

The configuration Items can be selected by pressing the Index (#) key. Top row in displays are used to differentiate the various configuration items. The displays for various configuration item are given below,

NEW PASS WORD 0 0 0 0	Password to prevent unauthorised persons entry (Range : 0000 - 9999)
<i>Press # Key</i>	
PRIMARY VOLT 0 1 1 0 0 0	Primary Voltage setting (Range :415V AC for LT & 0 - 330000V AC for HT)
<i>Press # Key</i>	
SECONDARY VOLT 1 1 0V	Secondary Voltage setting (415V for LT & 110V for HT meters)
<i>Press # Key</i>	
PRIMARY CURRENT 0 1 0 0	Primary current setting (0000 - 9999)A AC
<i>Press # Key</i>	
SECONDRY CURRENT 5 A	Secondary current setting (1/5)A AC
<i>Press # Key</i>	
WIRING TYPE 4 W I R E	Wiring system (4 wire / 3 wire)
<i>Press # Key</i>	
CLOCK 18: 28: 08	Real Time clock (HH:MM:SS) (00.00.00 - 23.59.59)
<i>Press # Key</i>	
CALENDER 25/ 08/2 019	Date setting-dd/mm/yyyy (01/01/2001-31/12/2098)
<i>Press # Key</i>	

DEMAND TIME
15/30M

Press # Key

Demand time selection. (15min/ 30min)
(It can be selected using ► or ▲ & ↵ keys)

DEVICE ADDRESS
0 0 1

Press # Key

Device address *(Range : 001 - 255)*

BAUD RATE
9 6 0 0

Press # Key

Baud rate setting for communication speed
(Range : 9600 / 19200)

PARITY
N O N E

Press # Key

Parity setting for Modbus communication
(None, even & odd-can be selected when shift key or increment key pressed)

STOP BIT
O N E

Press # Key

For Modbus communication
(One & two can be selected when shift key or increment key pressed)

FAVOURITE PAGE
ENERGY

Press # Key

Start-up page can be selected *(Energy, voltage, current, Power & Demand can be selected when shift key or increment key pressed)*

LCD POWER SAVE
ENABLED

Press # Key

LCD Power save Enabled/Disabled is selected using Shift or Increment key and pressing Enter key. *(If it is Enabled, then backlit is automatically switched off when there is no any key press for 3 minutes. Pressing any key will make backlit ON. If LCD power save is Disabled, then backlit is switched on permanently)*

ENERGY CLEAR OK

Press # Key

Energy Reset. *(pressing Enter key resets energy & Run Hour and displays "DONE" in Bottom Row)*

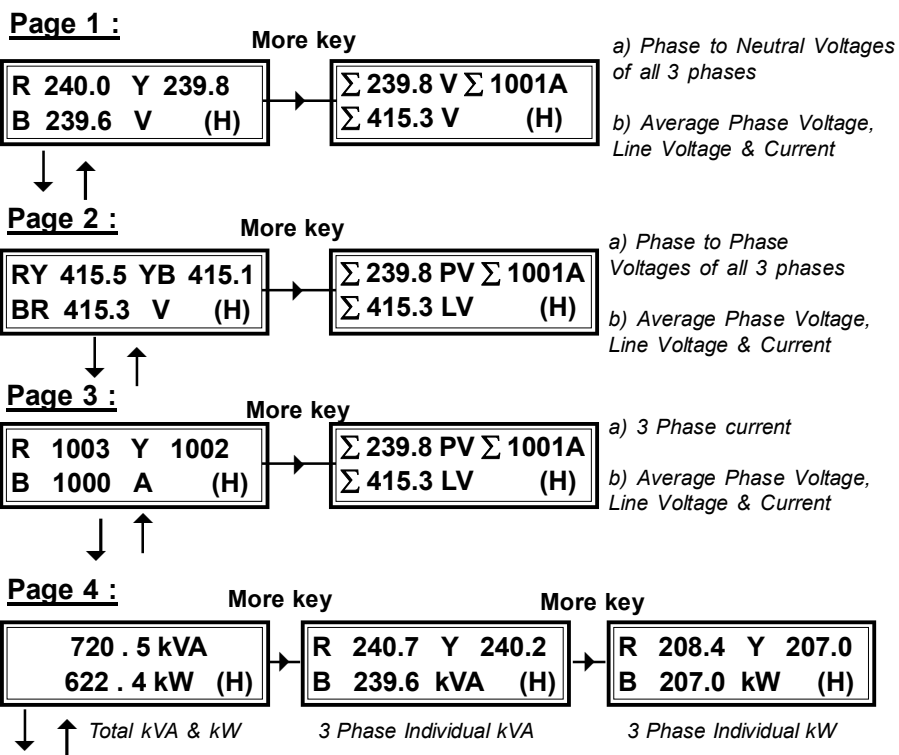
MD RESET SURE

MD Reset. *(pressing Enter key resets MD history and displays "DONE" in Bottom Row)*

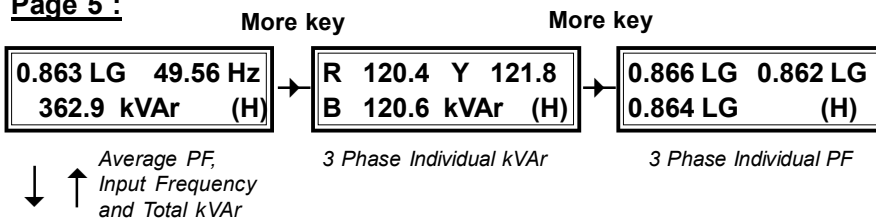
Again pressing Index (#) key repeats the same process in cyclic manner. Press ► & ▲ keys (Shift & Increment) together for few seconds to quit program mode & return to RUN mode.

6. RUN Mode display pages

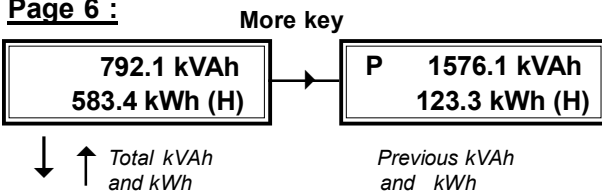
When power is applied to the meter the starting message consisting of Manufacturer's name, model number, version number and meter type is displayed and the run mode is selected automatically. In Run mode the power parameters are shown in different pages. These pages are accessed using the "Page UP & DOWN" keys provided on the front panel. The display pages, can also be made to scroll automatically 5 seconds once by selecting scroll mode by pressing scroll/hold key. The Scroll or Scroll/Hold key toggles between Scroll & Hold mode. The available display pages are given below.



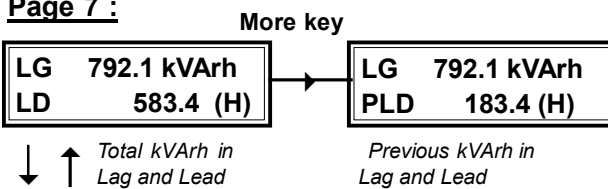
Page 5 :



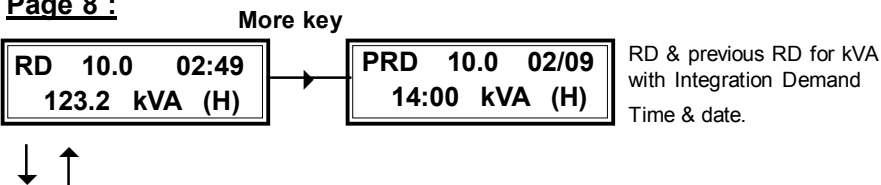
Page 6 :



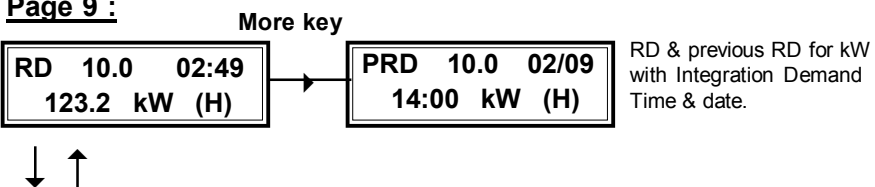
Page 7 :



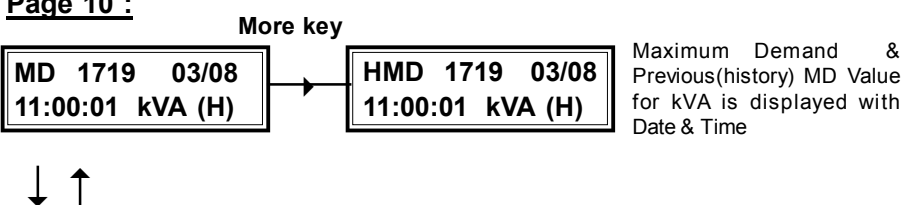
Page 8 :

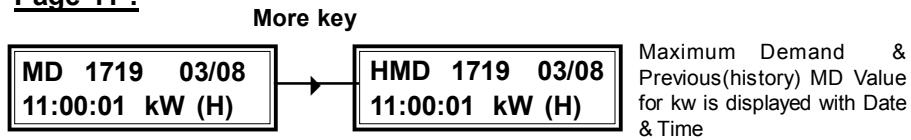
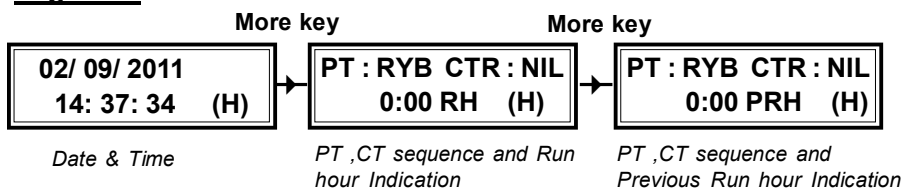


Page 9 :



Page 10 :



Page 11 :**Page 12 :**

The above pages are given for 3 phase 4 wire LT meters. For HT meters, the resolution and units will change as given in technical specifications. The display pages sequence and parameters can be altered based on user requirement (to be mention while ordering).

Rising Demand (RD) : It is the Integrated kVA /kW which is the average rate of consumption per cycle of Integration. At the end of the integration cycle the integrated value would equal that of the instantaneous value available throughout the cycle. At the end of the cycle, RD resets to zero(00) and and its value shifts to previous RD with date & time.

Demand Time : It is total time of integration cycle, selectable in program mode (15/30min).

Integration Demand Time : It is instant demand time during integration cycle.

Maximum Demand : It is the Highest demand (Peak kVA/kW) obtained from the Last peak demand. MD resets & its value shifts to HMD, when MD is made reset

7. Communication Port Details

The Meter is provided with a optically Isolated RS 485 communication Port, which is an optional Feature and has to be specified at the time of ordering. The communication protocol used is MODBUS - RTU or MODBUS-ASCII (to be specified while ordering). Using the communication Port, the meters can be connected in multi drop network and data can be collected in a centralised control room using any standard SCADA Software.

The communication between the PC and the instrument would be in Master slave mode. P.C acts as a master and sends a command message (query) containing the slave Id, function code and address of the information required. The command is received by all the slaves. The slave whose address is matching with that of the command address would respond with the requested data.

The communication settings are,

Protocol	:	MODBUS RTU
Data bit	:	8
Data Type	:	UINT
Baud rate	:	9600
Parity	:	None
Stop bit	:	1
Starting Address	:	40001
Communicating mode	:	Half Duplex

The above configuration are to be done in any standard scada package for collecting the data.

The instrument is provided with screwable 2 pin phoenix connector for connecting the communication cable at the rear side.

The address of the parameters are as follows for LT & HT (3W), for other wirings, some of the parameters are not shown and the elements relevant to that parameters are not used.

<u>Sl.No</u>	<u>Parameter</u>	<u>Address</u>	<u>Resolution</u>	
			<u>LT</u>	<u>HT</u>
1	R - Voltage	40001	0.1	0.01
2	Y - Voltage	40002	0.1	0.01
3	B - Voltage	40003	0.1	0.01
4	RY Voltage	40004	0.1	0.01
5	YB Voltage	40005	0.1	0.01
6	BR Voltage	40006	0.1	0.01
7	R Current	40007	0.1	0.1
8	Y Current	40008	0.1	0.1
9	B Current	40009	0.1	0.1
10	Total kVA	40010	0.1	1
11	Total kW	40011	0.1	1
12	Total kVAr	40012	0.1	1
13	Total PF	40013	0.001	0.001
14	Frequency	40014	0.01	0.01
15	kWH MSB	40015	0.1	1
16	kWH LSB	40016	0.1	1
17	Meter Type / Runhour MSB	40017		
18	Runhour LSB	40018		
19	Import / Export	40019		
20	kVAh MSB	40020	0.1	1
21	kVAh LSB	40021	0.1	1
22	Lag kVArh MSB	40022	0.1	1
23	Lag kVArh LSB	40023	0.1	1
24	Lead kVArh MSB	40024	0.1	1
25	Lead kVArh LSB	40025	0.1	1
26	RD kVA	40026	0.1	1
27	Demand Time hh:mm	40027		
28	PRD kVA	40028	0.1	1
29	Date/Month	40029		

<u>Sl.No</u>	<u>Parameter</u>	<u>Address</u>	<u>Resolution</u>	
			<u>LT</u>	<u>HT</u>
30	Hour/Minute	40030		
31	RD kW	40031	0.1	1
32	PRD kW	40032	0.1	1
33	MD kVA	40033	0.1	1
34	Date/Month	40034		
35	Hour/Minute	40035		
36	MD kW	40036	0.1	1
37	Date/Month	40037		
38	Hour/Minute	40038		
39	R Voltage THD	40039	0.1	0.1
40	Y Voltage THD	40040	0.1	0.1
41	B Voltage THD	40041	0.1	0.1
42	R Current THD	40042	0.1	0.1
43	Y Current THD	40043	0.1	0.1
44	B Current THD	40044	0.1	0.1

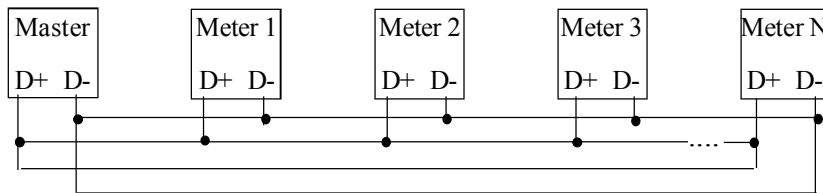
Note:

- a) Σ PF Calculation : If P.F < 1000 PF is in Lag (P.F = PF)
If P.F > 1000 PF is in Lead P.F = (PF-1000)
- b) Σ kWh Calculation : Σ kWh = (kWh MSB * 65536) + kWh LSB
- c) Meter Type / Runhour MSB : 256
- d) Q = Meter Type : 03 = LT 3W, 04 = LT 2W, 05 = HT 3W,
06 = HT 2W
- e) Imp. & Exp. status : 0 = Import, 1 = Export
- f) R : Runhour MSB
- g) Total Runhour : (Runhour MSB * 65536) + Runhour LSB

7.1 Communication connection diagram

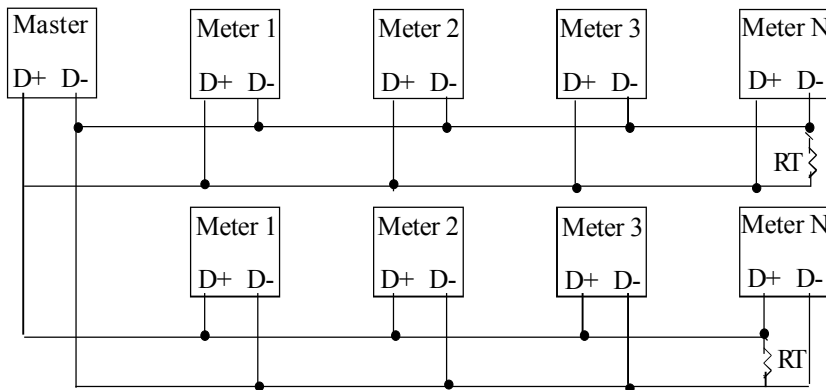
When connecting the meters in multidrop communication network, the following methods are to be adopted for trouble free communication.

1. Loop Topology



In this method, the communication continues to work even if there is a breakage in any one of the Loop. Termination resistors are not required.

2. Straight line Topology



In this method termination resistor R_T (60 -100 Ω) of value equal to characteristic Impedance of the cable used may be required to avoid reflection losses.

It is recommended to use proper & suitable communication cable for trouble free communication.

8. Technical specification (class 0.5 & Class 1)

Type	: ICD make LOAD MANAGER
Application	: LT / HT Application (Field programmable)
Model	: PCM 9011
Voltage Input (Line to Line)	: LT : 415 AC RMS (-20% to +10%) HT : 110V AC RMS (30VAC to 140VAC)
Current Input	: 5A / 1AAC R.M.S. (Field programmable)
Over Load Capacity	: 10A Max continuous, 50A max for 3 seconds
Working Load Range	: 0.5% to 120% of load current
Frequency	: 40.00 to 60.00Hz
Measurement Method	: 3 Watt Meter or 2 Watt Meter (Field programmable)
Accuracy	: Class 0.5 as per IS 14697 (or) Class 1 as per IS 13779 (ordering Option)
Display	: 2 row 16 character LCD Display with Backlit
Character Size	: 4.35(H) x 2.95(W) mm
LCD Power Save	: Provided, when no key is operated for 3 minutes the LCD backlit is switched OFF to save power and to enhance the life of LCD. The backlit is switched ON, when any key is pressed.
Programmable Parameter	: PT primary & secondary Voltage , CT Primary & secondary current, Modbus ID, Energy, Runhour & MD History reset facility with password protection
Parameter storage	: In non-volatile EERAM
Phase Reverse Indication:	Provided by showing minus sign in Instant kW
Energy Registering during Reverse	: Not done
Display page selection	: By set of keys provided in front panel.
Calibration pulse O/P	: Provided thru' IR LED in front panel
Meter Constant	: 3200imp/kWh

Burden on Voltage I/P : 0.25VA per phase

Burden on Current I/P : 0.25 V A per phase

Burden on Auxiliary I/P : 4 V A

Auxiliary Supply : 90 - 270V AC/DC

Parameter displayed : (Class 1)

Parameter	Range	Resolution	Accuracy
R, Y, B Voltage	50 - 280 V AC	0.1 V (LT)	±1%+2Least digit
	25 - 80 V AC	0.01kV (HT)	±1%+2Least digit
RY, YB, BR Voltage	90 - 485 V AC	0.1 V (LT)	±1%+2Least digit
	40 - 140 V AC	0.01kV (HT)	±1%+2Least digit
Current	0 - 100 A AC	0.1 A (LT & HT)	±1%+2Least digit
	> 100 A - primary current (CT) set	1 A (LT & HT)	
kVA/KW/kVAr (LT) 3 Phase & total	0 - 1000 KVA/KW/KVAr	0.1kVA/KW / kVAr	±1%+2Least digit
	>1000 kVA/KW / kVAr	1 kVA/KW / kVAr	±1%+2Least digit
kVA/KW/kVAr(HT) 3 Phase & total	0 - 10000kVA/KW / kVAr	1kVA/KW / kVAr	±1%+2Least digit
	>10000 kVA/KW / kVAr	0.01 MVA/MW/MVAr	±1%+2Least digit
3Phase Power factor&Avg	0.0Lg - Unity - 0.0Ld	0.001 (LT & HT)	±1%+2Least digit
Frequency	40.00 - 60.00 Hz	0.01Hz(LT & HT)	±0.2%+2Least digi
kWh, KVAh & kVarh	9999999.9	0.1 (LT/HT) IS 13997 (±1%)	Class 1 as per
Run Hour	9999.59 Hours Max.	1 Minute	± 3 sec/day

Parameter displayed : (Class 0.5)

Parameter	Range	Resolution	Accuracy
R, Y, B Voltage	50 - 280 V AC	0.1 V (LT)	±0.5%+2Least digit
	25 - 80 V AC	0.01kV (HT)	±0.5%+2Least digit
RY, YB, BR Voltage	90 - 485 V AC	0.1 V (LT)	±0.5%+2Least digit
	40 - 140 V AC	0.01kV (HT)	±0.5%+2Least digit
Current	0 - 100 A AC	0.1 A (LT & HT)	±0.5%+2Least digit
	> 100 A - primary current (CT) set	1 A (LT & HT)	
kVA/KW/kVA _r (LT) 3 Phase & total	0-1000 kVA/KW/kVA _r	0.1kV A/KW / kVA _r	±0.5%+2Least digit
	>1000 kVA/KW / kVA _r	1 kVA /KW / kVA _r	±0.5%+2Least digit
kVA/KW/kVA _r (HT) 3 Phase & total	0-10000kVA/KW/ kVA _r	1kV A/KW / kVA _r	±0.5%+2Least digit
	>10000 kVA/KW/ kVA _r	0.01 MVA/MW/MVA _r	±0.5%+2Least digit
3Phase Power factor&Avg	0.0Lg -Unity - 0.0Ld	0.001 (LT & HT)	±0.5%+2Least digit
Frequency	40.00 - 60.00 Hz	0.01Hz(LT & HT)	±0.2%+2Least digi
kWh, KVAh & kVarh	9999999.9	0.1 (LT/HT)	Class 0.5 as per IS 14697 (±0.5%)
Run Hour	9999.59 Hours Max.	1 Minute	± 3 sec/day

PC Interface (Optional) : An optically isolated RS 485 O/P is available with MODBUS-RTU (MODBUS ASCII, RJ45 are provided as ordering option)

Isolation : 2 kV Isolation for 1 minute between communication and other circuits.

Operating Temperature : 10°C to 55°C

Box Dimension : 96(W) x 96(H) x 45(D) mm (Cutout : 92x92mm)

Mounting : Panel

Enclosure / Weight : ABS Plastic case / 325g (Approximately)